

### Prospects and challenges for the EU-ETS in the years to come?

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- The rationale of the EU-ETS is that of a carbon budget
  - The aim is to avoid reaching a tipping point above which irreversible drastic damages are expected to occur
  - The idea is thus to cap the cumulated GHG emissions at a time horizon where, without corrective policies, the tipping point would be reached
- As a result
  - When GHG are emitted does not matter, only their cumulative amount does
    - Time flexibility in abatement decisions is socially optimal...
    - ... but implies that the current price is highly sensitive to the expected intertemporal cap (plus other unexpected shocks) and its time path is dependent on the interest rate
      - Detailed in the dynamic analysis of ETS (Rubin, 1996, Schennach, 2000...)
      - Sensitivity of the current price to regulation changes that affect the overall cap (and/or under specific conditions that affect the intertemporal allocation of allowances)



- The carbon price on the EU-ETS has sharply increased over the last four years
  - In spite of two major recent shocks (the pandemic and the invasion of Ukraine)
  - Backloading and then the inception of the MSR largely explain this surge



• The current price seems to be stabilizing around €70 per ton of CO2 during the last twelve months





- The European Green Deal, presented by the EU Commission on 11 December 2019, sets the goal of making Europe the first climateneutral continent by 2050.
  - As regards the EU-ETS, The fit for 55 EU program launched in July 2021 has the following specific objectives
    - Strengthening the EU ETS in its current scope in order to provide the appropriate contribution to an overall target of at least -55 % GHG emissions compared to 1990;
    - Ensuring continued effective protection for the sectors exposed to a significant risk of carbon leakage while incentivising the uptake of low-carbon technologies.
  - In practice, this implies
    - Progressive phasing out of the free allowance system and switching to full auctioning
    - Limiting carbon leakage with a Carbon Border Adjustment Mechanism (CBAM)
    - Recycling auction revenues to favor low carbon innovation and address redistributive impacts



- The objective to incentivise the uptake of low carbon technologies may look like a paradox
  - Does this mean that after more than 17 years of existence, the EU-ETS would not have succeeded in inducing a transition towards low carbon technologies?
  - Seems to be confirmed by the dynamics of the carbon intensity of the main sectors covered by the EU-ETS (source: author from EEA data on ETS and KLEMS database of the University of Gröningen)





- This is also confirmed by more in depth econometric tests based on micro level data
  - Calel, R., 2020. "Adopt or Innovate: Understanding Technological Responses to Cap-and-Trade", *American Economic Journal: Economic Policy*, 12(3), pp. 170-201
- Suggests that only short term abatements have been implemented
- => the distinction between short term and long term abatements is key to analyse the decarbonisation of the economy
  - Short term abatements are obtained by adjusting the production level with an unchanged technology and are reversible
    - consistent with textbooks' concept of MAC
  - Long term abatements are obtained by switching to a low-carbon technology and are irreversible
    - consistent with Mc Kinsey concept of MAC

The observed carbon intensity does not allow to disentangle the two => there is a need for a more elaborated measure





- Disentangling short term and long term abatements requires an in depth analysis of the dynamics of the technological frontier
  - Consider the technological constraint y = f(e; z) that links the quantity of output y which can be produced to a level of pollutant emissions e.
    - This emission level is often considered as a free access input, at least until an environmental policy is put in place.
      - Usual production function with one noticeable difference: there is a threshold  $e_{LF}$  above which marginal returns are decreasing (characterises the "laisser faire" situation)
    - An alternative is to consider we are facing a multi-output technology with *y* as the « good » output and *e* as the « bad » -undesirable- output.
      - It is not possible to produce the desired output y without undesirable output e and more of one implies more of the other at least up to a threshold level  $e_{LF}$  (characterises the "laisser faire" situation)
  - The low-carbon nature of the technology can be characterised on the basis of the « laisser faire » emission level and the associated carbon intensity.



An abatement level *a* is defined as a reduction of emissions imposed directly (command and control policy) or indirectly (incentive policy) to the firm

- To comply with this abatement level *a*, the firm must slide to the left along the technological frontier
- This implies a drop in the level of output that amounts to  $y_{LF} y_{WA}$  with unchanged amounts of inputs except emissions
- The abatement cost AC(a) is defined as the resulting loss of value  $p(y_{LF} y_{WA})$



The regulation induces a drop in carbon intensity for an unchanged technology

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Technological change implies an upward shift of the technological frontier

• May be qualified as « green » technical change if the new "laisser faire" situation associated with the new technology results in both a lower emission level and a lower emission intensity  $e_{LF}^{new}/y_{LF}^{new}$  of the desirable output.





Nevertheless an upward shift of the technological frontier (technical progress TC) can also lead to an increase of the "*laisser faire*" emissions (baselines) and/or an increase of the carbon intensity!

- This leads to a typology of the nature of technical change depending on how the baseline emissions on the one hand, and the carbon intensity at "laisser faire" on the other hand change
- See Baudry and Faure (2021)

	Carbon intensity increases	Carbon intensity decreases	
Baseline emissions increases	Non (green) directed TC	Weakly (green) directed TC	
Baseline emissions decreases		Strongly (green) directed TC	





- Based on Baudry and Faure (2021)
  - Sample of regulated firms from 2013 to 2017 (Phase III of the EU-ETS)
  - · Data on verified emissions from the EU transaction log at the site level
    - Consolidated at the firm level
  - Data on firms' output and input (labor, capital, energy) from Amadeus database
  - 4-digit NACE rev. 2 codes to identify the sector
- The multi-output distance function approach (Färe *et alii*, 2005) is used to calibrate a quadratic form production frontier with one "good" output and one "bad" output
  - Irreversibility in technical change is captured by implementing the calibration on industries' sequential production possibility sets, namely using observations from the initial date up to time t (Oh & Heshmati, 2010).



Industry	Carbon intensity	$CI_{I,2017}^{LF} / CI_{I,2013}^{LF}$	$\%\Delta$ in baseline emissions	Nature of T.P.
Baked clay	$\begin{array}{c} 0.4 \\ 3.6 \end{array}$	0.96 0.52	$^{+10.6}$ % -4.8 %	weakly directed strongly directed
Cement	5.1	1.16	+45.9~%	non-directed
Chemicals	0.3	0.74	-8.5 %	strongly directed
Electricity	1.1	0.98	+6~%	weakly directed
Metallurgy	$0.1 \\ 0.5$	$1.04 \\ 1.03$	$^{+15.7}_{+21.7}$ %	non-directed non-directed
Paper	$0.1 \\ 0.5 \\ 1.1$	0.93 0.61 0.49	+1.4 % -7.2 % -45.6 %	weakly directed strongly directed strongly directed
Plaster	2.8	1.03	+14.5~%	non-directed

#### Table 4: Nature of technological progress

*Note:*  $\%\Delta$  corresponds to the percentage change between 2013 and 2017.



- For sectors that exhibit non-directed TC, results can be double checked by looking at patent data
  - More specifically, when can look at the dynamics of the share of "green" (Y02 CPC class) patents filled by regulated firms of the sector
    - Example of the cement industry (Jan. 1992 to Dec. 2020)
    - Source: Patstat, data extracted and retreated by Y. Liu under the supervision of the author





# Can ongoing reforms address the problem?

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#### Can ongoing reforms address the problem

- The switch from free allocation to full auctioning is a step in the right direction
  - It modifies the trade-off between short term abatements and long term abatements in favour of the latter
    - Firms that are short of allowances with free allocation and rely on short term abatements will have to pay more
    - => in average the burden of the regulation will increase and this increase is amplified if a more stringent cap is adopted

- A **CBAM** can alleviate the burden of the regulation
  - Although there is no strong empirical evidence of carbon leakage on past data, the recent surge in the price may change the game

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#### Can ongoing reforms address the problem

- But a CBAM has uncertain effects on innovation
  - It reduces the competitive pressure on EU regulated firms
    - => positive effect on innovation (Shumpeter's view) or negative effect (Arrow's view)?
    - May depend on the sector under consideration
  - It is a substitute for regulation in foreign countries with less stringent carbon pricing if the EU is an important market for their firms
    - => boosts low-carbon innovation in these countries (weak Porter's hypothesis)
    - may induce an innovation race with EU firms?

Calls for a more in-depth analysis of the consequences of a CBAM on innovation

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#### Can ongoing reforms address the problem

- Irreversible investments in low-carbon technologies do not depend only on expected returns
  - The EU-ETS price volatility is also a key factor in investment decisions
    - Direct application of the real option theory (Dixit and Pindyck, 1994)
    - A higher volatility implies a higher "irreversibility premium" in the trigger price for investment
- Argues in favour of "rules rather than discretion" in the EU-ETS regulation
  - <u>Good example</u>: the innovation fund financed by tagging the revenues from a pre-defined amount of allowances (450 millions)
  - <u>Bad example</u>: financing the Repower EU program by selling allowances put in the MSR in contradiction with its automatic functioning
    - Any discretionary use of the MSR as a "deep pocket" to finance public policies increases the uncertainty surrounding the total cap and thus increases the price volatility and impedes low-carbon investments
    - It would be a better idea to frontload auctions of allowances without modifying the total cap

#### Can ongoing reforms address the problem

- Discretion in the regulation may favours speculative behaviours by (unregulated) financial actors operating on the EU-ETS
  - Speculative behaviours/positions are alleged to amplify price volatility...
  - ... but financial actors are essential as counterparts in derivatives contracts
    - They help risk hedging by regulated firms
- Argue in favour of a day-to-day regulation than can thwart speculative behaviours rather than a ban of (or a limitation of transaction by) financial actors
  - Put in in place a "central bank of carbon", independent in its day-to-day actions but whose long-term objectives are set by climate policy (long term decarbonization of the regulated sectors)?
    - In the spirit of economic constitutionalism
  - Could also replace the current MSR!

Calls for a more in-depth analysis of the role and behaviour of financial actors on the EU-ETS





### Thank you for your attention